



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Eighth Revised SHEET NO. 35

CANCELLING PSC NO. 2

Seventh Revised SHEET NO. 35

CLASSIFICATION OF SERVICE

Schedule 35 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE

Customer Charge per Delivery Point \$100.00 per Month

Plus:

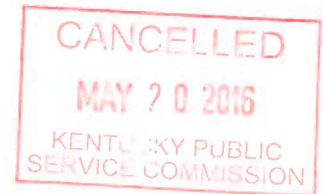
Demand Charge per KW of Billing Demand in Month \$ 10.715

Plus:

Energy Charges: Per KWH \$ 0.041050

R Facilities Charge 1.15%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.35B)



DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

DATE OF ISSUE May 27, 2016

Month / Date / Year

DATE EFFECTIVE May 20, 2016

Month / Date / Year

ISSUED BY Steve Thompson for 6/20/16 (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED May 24, (Subject to change and refund)

KENTUCKY PUBLIC SERVICE COMMISSION Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR TARIFF BRANCH Brent Kirtley EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City

PSC NO. 2

Seventh Revised SHEET NO. 35

CANCELLING PSC NO. 2

Sixth Revised SHEET NO. 35

CLASSIFICATION OF SERVICE
Schedule 35 – Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE

Customer Charge per Delivery Point \$100.00 per Month

Plus:

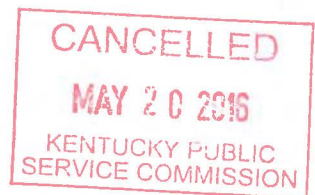
R Demand Charge per KW of Billing Demand in Month \$ 10.715

Plus:

I Energy Charges:
Per KWH \$ 0.041050

Facilities Charge 1.38%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.35B)



DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

DATE OF ISSUE May 14, 2014
Month / Date / Year

DATE EFFECTIVE February 1, 2014
Month / Date / Year

ISSUED BY Steve Thompson
(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley
EFFECTIVE
2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fourth Revised SHEET NO. 35A

CANCELLING PSC NO. 2

Third Revised SHEET NO. 35A

CLASSIFICATION OF SERVICE

Schedule 35 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

Max. Measured KW x 90% Power Factor (%)

The power factor shall be measured at time of maximum load.

METERING

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.0% adder to the metered KWH to account for transformer losses, as determined by Kenergy.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Price Curtailable Service Rider Sheets No. 42 - 42C
Non-FAC Purchased Power Adjustment Rider Sheets No. 30 - 30A

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate.

TAXES AND FEES

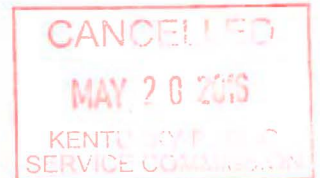
School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.



DATE OF ISSUE May 27, 2016 Month / Date / Year

DATE EFFECTIVE May 20, 2016 Month / Date / Year

ISSUED BY [Signature] (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED May 24, (Subject to change and refund)

KENTUCKY PUBLIC SERVICE COMMISSION Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR TARIFF BRANCH [Signature] EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 35A

CANCELLING PSC NO. 2

Second Revised SHEET NO. 35A

CLASSIFICATION OF SERVICE
Schedule 35 – Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)

Max. Measured KW x 90%
Power Factor (%)

The power factor shall be measured at time of maximum load.

METERING

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.% adder to the metered KWH to account for transformer losses, as determined by Kenergy.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Price Curtailable Service Rider	Sheets No. 42 - 42C
Non-FAC Purchased Power Adjustment Rider	Sheets No. 30 - 30A

CANCELLED
MAY 20 2015
KENTUCKY PUBLIC
SERVICE COMMISSION

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

DATE OF ISSUE May 14, 2014
Month / Date / Year

DATE EFFECTIVE February 1, 2014
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ISSUED BY Steve Thompson
(Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 2/1/2014
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 35B

CANCELLING PSC NO. 2

Second Revised SHEET NO. 35B

CLASSIFICATION OF SERVICE

**Schedule 35 – Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class C)**

DETERMINATION OF FACILITIES CHARGE RATE

<u>Line No.</u>	<u>Item</u>	<u>Rate Calculation</u>
R 1	Distribution O & M Expense (Sub, Primary, Transf. & Sec.)	\$ 9,866,233
I 2	Distribution Plant @ Year End (Sub, Primary, Transf. & Sec.)	+ \$ 257,203,800
R 3	Dist. Exp. Cost Factor (Line 1/Line 2)	3.84%
4		
I 5	Test Year A & G Acct. Expense	\$ 3,692,271
R 6	Test Year O & M Expense Excluding A & G	+ \$ 15,483,314
I 7	Line 5/6	23.85%
R 8	Dist. Expense Carrying Cost Factor (Ln 4)	x 3.84%
R 9	A & G Cost Factor (Ln 9 x Ln 10)	0.91%
10		
N 11	Property Tax:	
N 12	Property Tax	\$ 1,826,623
N 13	Total Utility Plant	\$ 295,835,700
14	Property Tax Factor:	.62%
15		
16	Cost of Capital	3.96%
17	Distribution Plant Depreciation Rate	@3.89%
18	Amortization Factor	= 6.27%
19	Replacement Cost Factor	x 1.260
20	Capital Recovery Factor	7.90%
21		
22	General Plant Factor:	
23	General Plant @ Year End	\$ 25,704,361
24	Net General Plant @ Year End	\$ 13,629,594
25	General Plant Less Transportation @ Year End	\$ 17,220,228
26	General Plant Depreciation Rate	3.98% \$ 685,365
27	Property Tax	0.62% \$ 158,710
28	Cost of Capital	3.96% \$ 539,732
29	General Plant Fixed Charges	\$ 1,383,807
30	Total Utility Plant	\$ 295,835,700
31	Percent of TUP – General Plant Factor (Ln 31 + Ln 33)	0.47%

CANCELLED
MAY 20 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 27, 2016
Month / Date / Year

DATE EFFECTIVE May 20, 2016
Month / Date / Year

ISSUED BY Steve Thompson for 6/20/16
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED May 24, (Subject to change and refund)

KENTUCKY PUBLIC SERVICE COMMISSION
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kinley</i> EFFECTIVE
5/20/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Second Revised SHEET NO. 35B

CANCELLING PSC NO. 2

First Revised SHEET NO. 35B

CLASSIFICATION OF SERVICE

Schedule 35 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

DETERMINATION OF FACILITIES CHARGE RATE

Table with columns: Line No., Item, Total. Rows include Distribution O&M Expense, Distribution Plant @ Year End, Dist. Exp. Cost Factor, Test Year A&G Acct. Expense, Test Year O&M Expense Excluding A&G, Dist. Expense Carrying Cost Factor, A&G Cost Factor, Distribution Plant Depreciation Rate, Cost of Capital, Amortization Factor, Replacement Cost Factor, Capital Recovery Factor, General Plant Factor, General Plant @ Year End, General Plant Depreciation Rate, Not Used, Amortization Factor, General Plant Fixed Charge Rate, General Plant Fixed Charges, Total Utility Plant, Percent of TUP - General Plant Factor, SUMMARY: O&M Factor, A&G Factor, Capital Recovery Factor, General Plant Factor, Total Annual Carrying Cost, PSC Assessment, Adjustment Annual Carrying Cost, Monthly Fixed Charge Rate Charge.

CANCELLED MAY 20 2016 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 2, 2011
DATE EFFECTIVE September 1, 2011
ISSUED BY [Signature]
TITLE President and CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00035 DATED November 17, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
[Signature]
EFFECTIVE 9/1/2011
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Original SHEET NO. 35C

CANCELLING PSC NO. 2

SHEET NO. 35C

CLASSIFICATION OF SERVICE

Schedule 35 - Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

32	SUMMARY:	
R 33	O & M Factor	3.84%
R 34	A & G Factor	0.91%
N 35	Property Tax Factor	0.62%
R 36	Capital Recovery Factor	7.89%
R 37	General Plant Factor	0.47%
R 38	Total Annual Carrying Cost	13.74%
R 39	PSC Assessment	+ 0.998099
R 40	Adjusted Annual Carrying Cost	13.76%
41		+ 12
R 42	Monthly Fixed Charge Rate Charge	1.15%

CANCELLED
MAY 20 2016
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE May 27, 2016
Month / Date / Year

DATE EFFECTIVE May 20, 2016
Month / Date / Year

ISSUED BY Steve Thompson for 6/20/16
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2015-00312 DATED May 24, (Subject to change and refund)

KENTUCKY PUBLIC SERVICE COMMISSION
Aaron D. Greenwell ACTING EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirkley</i>
EFFECTIVE 5/20/2016 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)